

FILE NOTATIONS

Entered in NID File

✓

Checked by Chief

RS

Entered On S R Sheet

Copy NID to Field Office

✓

Location Map Pinned

✓

Approval Letter

Card Indexed

✓

Disapproval Letter

IWR for State or Fee Land

COMPLETION DATA:

Date Well Completed *2-15-62*

Location Inspected

OW *✓* WW _____ TA _____

Bond released

GW _____ OS _____ PA _____

State of Fee Land

LOGS FILED

Driller's Log _____

Electric Logs (No.) *5*

E _____ I _____ E-I *✓* GR _____ GR-N *✓* Micro _____

Lat _____ Mi-L _____ Sonic *✓* Others *Temperature*

Refusing Depth Control

* Effective 1-1-73, Humble Oil & Refining was changed to Exxon Co. U.S.A.

** Effective 2-1-73 Superior took over operations & became actual lease operator

(SUBMIT IN TRIPLICATE)

Indian Agency NavajoUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYAllottee _____
Lease No. 11-20-603-700

	21	
X		

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 18, 19 61

Navajo Tract 125

Well No. 1 is located 660 ft. from SW line and 660 ft. from W line of sec. 21SW SW Section 21
(1/4 Sec. and Sec. No.)41S
(Twp.)25E
(Range)31M
(Meridian)~~White Horse Wildlife~~

San Juan

Utah

Ext. of McElmo Creek Field
(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is - ft. 4474' UG

DETAILS OF WORK

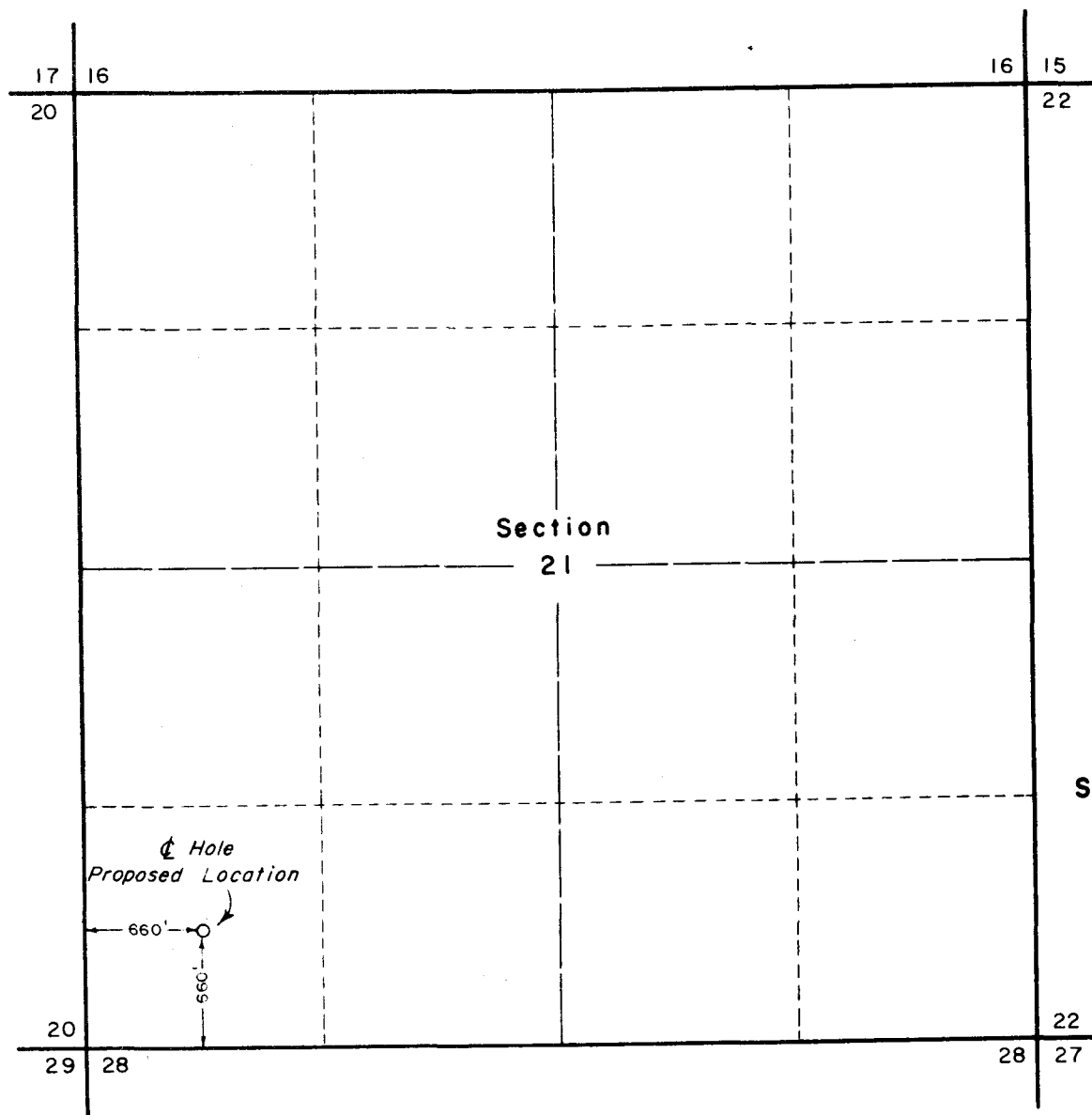
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 5450' to the Paradox Salt formation. Casing Program: Approximately 60' of 13-3/8" conductor casing. Approximately 1300' of 8-5/8" surface casing. Required amount of 4-1/2" production casing will be run and cemented with sufficient cement to cover the highest potentially productive zone. Low solids Gel-GMC mud will be used. All shows will be tested and electric logs will be run prior to setting casing or abandonment. Stimulation treatments may be employed in completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining CompanyAddress P. O. Box 3062Durango, ColoradoBy **COPY** (ORIGINAL SIGNED) B. M. BRADLEYTitle Dist. Supt

CERTIFICATE OF SURVEY



WELL LOCATION: Humble - Superior - Navajo No. 125 - 1

Located 660 feet North of the South line and 660 feet East of the West line of Section 21,
 Township 41 South, Range 25 East, Salt Lake Base & Meridian.
 San Juan Co., Utah
 Existing ground elevation determined at 4474 feet based on U.S.G.S. datum.

I hereby certify the above plat represents a survey
 made under my supervision and is accurate to the
 best of my knowledge and belief.

Elmer M. Clark
 ELMER M. CLARK
 Registered Land Surveyor
 State of Utah (No. 2307)

E.M. CLARK & ASSOCIATES
 Durango, Colorado

September 17, 1961
 File No. 61070

December 29, 1961

Humble Oil & Refining Co.
P. O. Box 3082
Durango, Colorado

Attn: B. M. Bradley, Dist. Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tract 125 #1, which is to be located 660 feet from the south line and 660 feet from the west line of Section 21, Township 41 South, Range 25 East, SLEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE DIRECTOR

CBF:awg

cc: P. T. McGrath, Dist. Eng.
U. S. Geological Survey

H. L. Coonts - OGCC, Moab

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Navajo
LEASE NO. 11-20-603-700

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field White Mesa Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 62,

Agent's address Box 3082 Company Humble Oil & Refining Company
Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON

Phone 247-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
21 SW SW	41S	25E	1	-	-	-	-	-	-	Spudded 1-6-62 Running osg. 5446' TD.

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

P. O. Box 959
Farmington, New Mexico

Feb. 6, 1962

Humble Oil & Refining Co.
Box 3082
Durango, Colorado

Gentlemen:

Permission is hereby granted to produce your No. 1 Navajo Tract 125 well, located in the SW $\frac{1}{4}$ sec. 21, T. 41 S., R. 25 E., San Juan County, Utah, and to flare gas from this well for a period not to exceed ten days for purposes of testing, contingent upon like approval from the Conservation Commission of the State of Utah.

Very truly yours,

(Sgt. Gen.) Richard B. Krahl

Richard B. Krahl

RBKrahl:st
cc - Bob Schmidt,
Utah Oil & Gas Comm.

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February 8, 1962

Humble Oil & Refining Company
Box 3082
Durango, Colorado

Gentlemen:

Insofar as this Commission is concerned, you may produce your Well #1, Navajo Tract 125, Section 21, T. 41 N, R. 25 E., San Juan County, Utah, and flare gas from this well for a period not to exceed ten days for the purposes of testing as approved by the U.S.G.S.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ROBERT L. SCHMIDT
CHIEF PETROLEUM ENGINEER

RLS:cn

cc Phil McGrath - USGS,
Farmington, New Mexico

Harvey L. Coonts - OGCC,
Moab, Utah

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February 21, 1962

Humble Oil & Refining Co.
P. O. Box 3082
Durango, Colorado

Attn: B. M. Bradley, Dist. Supt.

Re: Well No. Navajo Tract 125 #1,
Sec. 21, T. 41 S., R. 25 E.,
San Juan County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of January, 1962 for the subject well. Rule C-22 (1) of the General Rules and Regulations and Rules of Practice and Procedure, State of Utah, Oil & Gas Conservation Commission requires that such report be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-4, "Report of Operations and Well Status Report", on company forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations". We are enclosing copies of Form OGCC-4 for your convenience.

Your early attention to this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KAREN BERGMAN,
RECORDS CLERK

KPB
Enclosures: (Forms)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE -----
 TRIBE Navajo
 LEASE NO. 14-20-603-700

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field White Mesa Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 62.

Agent's address Box 1082 Company Humble Oil & Refining Company
Durango, Colorado Signed **COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON**

Phone 247-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>Navajo Tract 125</u>										
21 SW SW	41S	25E	1	10	5,892	41	2,946	0	0	TD 5446' PSTD 5410' Comp. 2-15-62 as oil well.

NOTE.—There were 41 runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
 TRIBE **Navajo** _____
 LEASE NO. **14-22-603-700** _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field White Nose Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1962.

Agent's address Box 3082 Company Humble Oil & Refining Company
Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON

Phone 247-0210 Agent's title Dist. Acct'g. Supt. Sme

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Tract 125										
SW SW	41S	25E	1	-	-	-	-	-	-	Temp. Shut in No Gas Connection

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
 Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
-	-	-				

TOOLS USED

Rotary tools were used from zero feet to 5446 feet, and from ----- feet to ----- feet
 Cable tools were used from ----- feet to ----- feet, and from ----- feet to ----- feet

DATES

Date P & A -----, 19----- Put to producing February 15, -----, 1962
 for testing purposes

The production for the first 24 hours was 646 barrels of fluid of which 99.9 % was oil; 0 %
 emulsion; 0 % water; and 1 % sediment. Gravity, °Bé. 41.4 @ 60°

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

-----, Driller -----, Driller
 -----, Driller -----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	2326	2326	Undesignated
2326	2507	181	DeChelly
2507	4238	1731	Organ Rock
4238	5096	858	Hermosa
5096	5244	148	Ismay (A2)
5244	5307	63	Paradox Shale
5307	5393	86	Desert Creek (B Carb)
5393	5444 TD	51	Chimney Rock (C zone)

[OVER]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run.

Spudded @ 9 PM 1-6-62

No Cores run

DST #1 5330-5438' Tool open 117 1/4 min., flammable GTS in 5 min, gauging 116 MCFPD and decr to 47.7 MCFPD in 14 min., G & HOCM to surf. in 19 min. flowed to tanks for 1 1/2 hr. @ rate 51.8 BOPH; reversed out; Rec'd 30' HG & MCO & 60' GCM, no wtr. ISIP 2160/79 min. FP 630/1325, FSIP 2130/120 min. HP 2985.

Ran IES, GR/Sonic, GR/N w/Caliper, Temp survey.

Perf 5329-35' & 5342-69' w/2 ft flowed. Acidized w/250 gal. MCA flowed back & rec'd all MCA? Treated w/6400 gal.; reg. 15% XFW acid. Dropped 50 nylon balls after inj. 3200 gals. acid. Flowed and cleaned up well. Tested 43 BOPH for 2 hrs. on 20/64 Choke. IPF 646 BOPD on 21/64 choke. Well comp 2-15-62; TD 5446' @ PBTD 5410'.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-700

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

Navajo Tract 125

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

S. E. McElmo Creek

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21-41S-25E -SLM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SW SW (660' FSL & 660' FWL) of Section 21

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4485' KB - 4475' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

We propose to stimulate this well in an effort to increase production.
Stimulation will be as follows:

Inject 3000 gallons lease crude followed by 16000 gallons oil-water
suspension, followed by 7000 gallons 28% HCl, followed by 4000 gallons
water.

cc: 2 - Utah Oil & Gas Conservation Commission
1 - Minerals Supervisor - Navajo Tribe

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Roy Derrough

TITLE

Dist. Supt.

DATE

10-10-69

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-700
2. NAME OF OPERATOR Humble Oil & Refining Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR P. O. Box 120, Denver, Colorado 80201		7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW SW (660' PBL & 660' FWL) of Section 21		8. FARM OR LEASE NAME Navajo Tract 125
		9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT S. E. McElmo Creek
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21-41S-25E - 30N
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4485' KB - 4475' GR	12. COUNTY OR PARISH San Juan 13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐**Diesel-Surfactant Treatment** ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to do a Diesel-Surfactant treatment to remove emulsion formed during recent stimulation treatment, as follows:

Pump in 500 barrels of diesel oil mixed with 100 gallons of Enjay Corexit 7652 surfactant heated to 140° and return well to production immediately.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Roy Dorrrough

TITLE

Dist. Supt.

DATE

12-10-69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R14245. LEASE DESIGNATION AND SERIAL NO.
14-20-603-700

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

Navajo Tract 125

9. WELL NO.

110. FIELD AND POOL, OR WILDCAT
S. E. McElmo Creek11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**Sec. 21-41S-25# - SIM**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,485' KB - 4,475' GR

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

and Surfactant Treatment

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled pump, rods and tubing. Hydrotreated tubing to 7,000#. Ran tubing with packer and set at 5,292'. Filled annulus with lease crude, pressured to 2,000#. Treated as follows:
3,024 gals. crude, max. 6,000#.
18,060 gals. dispersion fluid, 2 to 7 BPM, max. 6,500#, min. 5,700#.
7,000 gals. 28% , 1 1/2 to 12 BPM, max. 6,500#, min. 4,100#.
3,990 gals. treated water. ISIP 700#, after 1 min. tubing on vacuum.
Used 10,038 gals for water ring during job.

Placed well on pump, did not recover all load and well quit producing. Pumped in 500 bbls. MV-70 residual oil with 100 gals. Corexit #7852 solvent, no pressure, at rate of 6 BPM. Flushed with 75 bbls. lease crude, let set 2 hours and started producing. Recovered all load and tested at rate of 35 BO & 2 BWPD. Complete 1-8-70. Production prior to treatment 49 BO & 0 BWPD. Will continue to evaluate.

cc: Utah Oil & Gas Conservation Commission
Minerals Supervisor - Navajo Tribe
Superior Oil Company

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Roy Derrough

TITLE

Dist. Supt.

DATE

2-10-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

EXXON COMPANY, U.S.A.

A DIVISION OF EXXON CORPORATION, MIDLAND, TEXAS 79701

January 3, 1973

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116


Gentlemen:

Effective on January 1, 1973, Humble Oil & Refining Company merged into its parent corporation. On that date all of the rights, assets, and liabilities of Humble will accrue to and be assumed by Exxon Corporation.

After January 1, 1973, all invoices, payments, notices or other communications which were sent previously to Humble should be sent to Exxon Corporation, P. O. Box 1600, Midland, Texas 79701.

We would appreciate your cooperation in helping us make these changes, and we want to assure you that our policies and business relationships with you will remain the same.

Sincerely,



L. H. Byrd

DLC:mej

2400251 COMPANY DATA

May 8, 1973

File No. 22-3

Navajo Tract 116
Navajo Tract 125
Duncan-Superior Tract 115

Utah Oil & Gas Conservation Commission
1563 West North Temple
Salt Lake City, Utah 84111

Attention: Jan Wayman

Gentlemen:

The following information is provided as per your telephone request of May 4, 1973.

~~Navajo Tract 116~~ (Lease No. 14-20-603-373, located NW/4 SE/4 Section 31, T-41-S, R-25-E, San Juan County, Utah) was sold to Walter Duncan Oil Properties, 1000 Security Life Building, Denver, Colorado 80202, effective at 7:00 a.m. February 1, 1973.

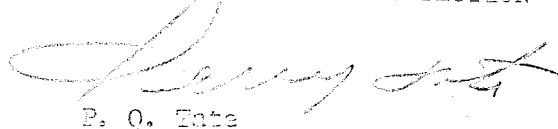
Navajo Tract 125 (Lease No. 14-20-603-700, located SW/4 Section 21 and NW/4 Section 28, T-41-S, R-25-E, San Juan County, Utah) and Duncan-Superior Tract 115 (Lease No. 14-20-603-264, located NE/4 Section 29, T-41-S, R-25-E, San Juan County, Utah), were transferred to The Superior Oil Company, P. O. Box 3, Cortez, Colorado 81321, for producing and operation responsibilities effective February 1, 1973. Duncan Corporation remains an interest owner in these two leases but The Superior Oil Company is the actual lease operator, as well as an interest owner.

Effective February 1, 1973, Walter Duncan Oil Properties and The Superior Oil Company should commence submitting monthly reports for these three properties.

We trust the above will assist you in maintaining records for the named leases.

Yours very truly,

OIL & GAS ACCOUNTING SECTION


P. Q. Tate
Unit Head

JWS:maj

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Dianne Nielson, Director

RECEIVED

FEB 01

DIVISION OF OIL
GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, Mobil Oil Corporation began acting on behalf of The Superior Oil Companies as service contractor, for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

Mobil Oil Corporation
P.O. Box 5444
Denver, Colorado 80217-5444
Attention: R. D. Baker

PERMITS ONLY

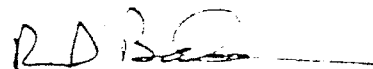
(303) 298-2577

RDN

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,



R. D. Baker
Environmental & Regulatory Manager - West

Enclosure

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:


On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd
CNE8661

R. D. Baker
Environmental Regulatory Manager

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
 FOR THE CORTEZ SUPERVISOR AREA
 FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TWNSHP	RNG	WELL TYPE	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
MC ELMO CREEK	W-16	SAN JUAN	UT	SE	SW	03-41S-25E	PROD SI	43-037-16161	14-20-603-2057		96-004190
	X-09	SAN JUAN	UT	NW	NE	34-40S-25E	PROD OP	43-037-16162	14-20-603-2057		96-004190
	02	SAN JUAN	UT	SW	NW	17-41S-25E	MSW OP	A-29718	09-229 CERT NO.	8446	
	03	SAN JUAN	UT	SE	NE	17-41S-25E	MSW OP	A-29718	09-229 CERT NO.	8446	
	04	SAN JUAN	UT	NW	SW	17-41S-25E	MSW OP	A-29718	09-229 CERT NO.	8446	
	05	SAN JUAN	UT	NE	SW	17-41S-25E	MSW OP	A-29718	09-229 CERT NO.	8446	
	06	SAN JUAN	UT	NE	SW	17-41S-25E	MSW OP	A-29718	09-229 CERT NO.	8446	
	07	SAN JUAN	UT	SE	SW	17-41S-25E	MSW OP	A-29718	09-229 CERT NO.	8446	
	08	SAN JUAN	UT	SE	SW	17-41S-25E	MSW OP	A-29718	09-229 CERT NO.	8446	
	09	SAN JUAN	UT	SE	SW	17-41S-25E	MSW OP	A-29718	09-229 CERT NO.	8446	
	10	SAN JUAN	UT	SE	SW	17-41S-25E	MSW OP	A-29718	09-229 CERT NO.	8446	
	11	SAN JUAN	UT	SE	SW	17-41S-25E	MSW OP	A-29718	09-229 CERT NO.	8446	
	13	SAN JUAN	UT	SE	NE	17-41S-25E	MSW OP	A-29718	09-229 CERT NO.	8446	
	14	SAN JUAN	UT	SE	NE	18-41S-25E	MSW OP	A-29718	09-229 CERT NO.	8446	
	15	SAN JUAN	UT	SE	NE	18-41S-25E	MSW OP	A-29718	09-229 CERT NO.	8446	
	16	SAN JUAN	UT	SW	NW	17-41S-25E	MSW OP	A-29718	09-229 CERT NO.	8446	
	17	SAN JUAN	UT	NW	SW	17-41S-25E	MSW OP	A-29718	09-229 CERT NO.	8446	
	18	SAN JUAN	UT	SW	NE	17-41S-25E	MSW OP	A-29718	09-229 CERT NO.	8446	
	19	SAN JUAN	UT	NW	SW	17-41S-25E	MSW OP	A-29718	09-229 CERT NO.	8446	
	20	SAN JUAN	UT	SW	NE	17-41S-25E	MSW OP	A-29718	09-229 CERT NO.	8446	
	21	SAN JUAN	UT	NW	NE	18-41S-25E	MSW OP	A-29718	09-229 CERT NO.	8446	
	22	SAN JUAN	UT	NW	NE	18-41S-25E	MSW OP	A-29718	09-229 CERT NO.	8446	
	23	SAN JUAN	UT	NW	NE	17-41S-25E	MSW OP	A-29718	09-229 CERT NO.	8446	
	24	SAN JUAN	UT	NW	NE	17-41S-25E	MSW OP	A-29718	09-229 CERT NO.	8446	
	25	SAN JUAN	UT	NW	NE	17-41S-25E	MSW OP	A-29718	09-229 CERT NO.	8446	
NAV TRACT 125	28-23	SAN JUAN	UT	NE	SW	28-41S-25E	INJ OP	43-037-30511			
NAVAJO TRIBAL	125 #1	SAN JUAN	UT	SW	SW	21-41S-25E	PROD OP	43-037-15541	14-20-603-700		21-000700
	125 #2	SAN JUAN	UT	NE	NW	28-41S-25E	PROD OP	43-037-15542	14-20-603-700		21-000700
	125 #4	SAN JUAN	UT	SW	NW	28-41S-25E	PROD OP	43-037-15543	14-20-603-700		21-000700
	34-31	SAN JUAN	UT	NE	NW	34-41S-25E	PROD SI	43-037-30429	14-20-3002		25-003002

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well ☒ Gas Well ☐ Other ☐

2. Name Of Operator

Mobil Oil Corporation

3. Address Of Operator

P. O. Box 5444, Denver, CO 80217-5444

4. Location Of Well

SW SW Sec. 21, T41S, R26E SLM

RECEIVED
JUL 1 1988

DIVISION OF
OIL, GAS & MINING

5. Lease Designation And Serial No

14-20-603-700

6. Indian, Allottee Tribe Name

Navajo

7. Unit Agreement Name

8. Farm Or Lease Name

Navajo #125

9. Well No.

1

10. Field And Pool, Or Wildcat

S. E. Mc Elmo

11. Sec., T., R.,

Sec 21, T41S, R26E SLM

14. Permit No.

43-037-1554

15. Elevation

12. County

San Juan

13. State

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Notice Of Intention To :

Test Water Shut-off ☐ Pull Or Alter Casing ☐

Fracture Treat ☐ Multiple Complete ☐

Shoot Or Acidize ☐ Abandon ☐

Repair Well ☐ Change Plans ☐

(Other) ☐

Subsequent Report Of :

Water Shut-off ☐ Repairing Well ☐

Fracture Treatment ☐ Altering Casing ☐

Shooting Or Acidizing ☐ Abandonment ☐

(Other) SALE OF PROPERTY ☒

17. Describe Proposed Or Completed Operations

Effective May 1, 1988 this lease, including the reference well was sold to:

Pioneer Oil & Gas
6925 Union Park Center
Suite 145
Midvale, Utah 84047

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM <input checked="" type="checkbox"/>
3-	FILE

18. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Mgr., Regulatory Compliance Date June 28, 1988

Approved By _____ Title _____ Date _____

Conditions Of Approval If Any:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-
2-
3-
4-
5-
6-

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>GIANT EXPLOR. & PROD. CO.</u>	FROM (former operator)	<u>PIONEER OIL AND GAS</u>
(address)	_____	(address)	_____
	_____		_____
	_____		_____
	phone () _____		phone () _____
	account no. <u>N 0075</u>		account no. <u>N3025</u>

Well(s) (attach additional page if needed):

CONTINUED-----

Name: <u>SENTINEL PEAK 27-32 (Ismy)</u>	API: <u>4303730537</u>	Entity: <u>06025</u>	Sec <u>27</u> Twp <u>41</u> SRng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>SENTINEL PEAK 27-33 (Ismy)</u>	API: <u>4303731029</u>	Entity: <u>06025</u>	Sec <u>27</u> Twp <u>41</u> SRng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOthic MESA 6-23 (DSCP)</u>	API: <u>4303715039</u>	Entity: <u>06008</u>	Sec <u>6</u> Twp <u>41</u> SRng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOthic MESA 6-34 (DSCP)</u>	API: <u>4303715034</u>	Entity: <u>06008</u>	Sec <u>6</u> Twp <u>41</u> SRng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOthic MESA 7-21 (DSCP)</u>	API: <u>4303715036</u>	Entity: <u>06008</u>	Sec <u>7</u> Twp <u>41</u> SRng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOthic MESA 7-41 (DSCP)</u>	API: <u>4303715032</u>	Entity: <u>06008</u>	Sec <u>7</u> Twp <u>41</u> SRng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOthic MESA 8-12 (DSCP)</u>	API: <u>4303715035</u>	Entity: <u>06008</u>	Sec <u>8</u> Twp <u>41</u> SRng <u>23E</u>	Lease Type: <u>INDIAN</u>

CONTINUED-----

OPERATOR CHANGE DOCUMENTATION

- ___ 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- ___ 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- ___ 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ___ If yes, show company file number: _____.
- ___ 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- ___ 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- ___ 6. Cardex file has been updated for each well listed above.
- ___ 7. Well file labels have been updated for each well listed above.
- ___ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- ___ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-
2-
3-
4-
5-
6-

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>GIANT EXPLOR. & PROD. CO.</u>	FROM (former operator)	<u>PIONEER OIL AND GAS</u>
(address)		(address)	
phone ()		phone ()	
account no. <u>N 0075</u>		account no. <u>N 3025</u>	

Well(s) (attach additional page if needed):

CONTINUED-----

Name: <u>GOTHIC MESA 8-33 (DSCR)</u>	API: <u>4303715037</u>	Entity: <u>06008</u>	Sec <u>8</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 8-42 (DSCR)</u>	API: <u>4303715033</u>	Entity: <u>06008</u>	Sec <u>8</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 9-13 (DSCR)</u>	API: <u>4303715041</u>	Entity: <u>06008</u>	Sec <u>9</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO 67-4 (9-24) (DSCR)</u>	API: <u>4303716452</u>	Entity: <u>99990</u>	Sec <u>9</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 16-11 (DSCR)</u>	API: <u>4303715042</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA UNIT 16-13A</u>	API: <u>4303731454 (DSCR)</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 16-22 (DSCR)</u>	API: <u>4303715043</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>

CONTINUED-----

OPERATOR CHANGE DOCUMENTATION

- ___ 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- ___ 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- ___ 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ___ If yes, show company file number: _____.
- ___ 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
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- ___ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-
2-
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4-
5-
6-

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>GIANT EXPLOR. & PROD. CO.</u>	FROM (former operator)	<u>PIONEER OIL AND GAS</u>
(address)	<u></u>	(address)	<u></u>
	<u></u>		<u></u>
	<u></u>		<u></u>
phone ()	<u></u>	phone ()	<u></u>
account no. <u>N 0075</u>		account no. <u>N3025</u>	

Well(s) (attach additional page if needed):
 CONTINUED-----

Name: <u>GOthic MESA 16-33 (DSCP)</u>	API: <u>4303715044</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOthic MESA 16-44 (DSCP)</u>	API: <u>4303716453</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOthic MESA 17-31 (DSCP)</u>	API: <u>4303715040</u>	Entity: <u>06008</u>	Sec <u>17</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u></u>	API: <u></u>	Entity: <u></u>	Sec <u></u> Twp <u></u> Rng <u></u>	Lease Type: <u></u>
Name: <u>**SENTINEL PK #27-23</u>	API: <u>4303731144</u>	Entity: <u>99990</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>**MCELMO CR 28-23</u>	API: <u>4303730511</u>	Entity: <u>05980</u>	Sec <u>28</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>END-----</u>	API: <u></u>	Entity: <u></u>	Sec <u></u> Twp <u></u> Rng <u></u>	Lease Type: <u></u>

OPERATOR CHANGE DOCUMENTATION

- ☐ 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- ☐ 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- ☐ 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: .
- ☐ 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- ☐ 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- ☐ 6. Cardex file has been updated for each well listed above.
- ☐ 7. Well file labels have been updated for each well listed above.
- ☐ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- ☐ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

* Changes made 9-26-90

Routing:

1-	LCR	✓
2-	DPS	✓
3-	VLC	✓
4-	RJF	✓
5-	RWM	✓
7-	LCR	✓

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator) <u>GIANT EXPLOR. & PROD. CO.</u>	FROM (former operator) <u>PIONEER OIL AND GAS</u>
(address) <u>P. O. BOX 2810</u>	(address) <u>6925 UNION PARK CTR. #145</u>
<u>FARMINGTON, NM 87499</u>	<u>MIDVALE, UT 84047</u>
phone <u>(505) 326-3325</u>	phone <u>(801) 566-3000</u>
account no. <u>N 0075</u>	account no. <u>N 3025</u>

Well(s) (attach additional page if needed):

Name: <u>SENTINEL PEAK 22-34 (JSMY)</u>	API: <u>4303730748</u>	Entity: <u>00546</u>	Sec: <u>22</u>	Twp: <u>41S</u>	Rng: <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>MCLEMO CR Q-29 (DSCA)</u>	API: <u>4303715524</u>	Entity: <u>05995</u>	Sec: <u>29</u>	Twp: <u>41S</u>	Rng: <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TR 125 #1 (DSCA)</u>	API: <u>4303715541</u>	Entity: <u>05990</u>	Sec: <u>21</u>	Twp: <u>41S</u>	Rng: <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TRE 125 #2 (DSCA)</u>	API: <u>4303715542</u>	Entity: <u>05990</u>	Sec: <u>28</u>	Twp: <u>41S</u>	Rng: <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TR 125 #4 (DSCA)</u>	API: <u>4303715543</u>	Entity: <u>05990</u>	Sec: <u>28</u>	Twp: <u>41S</u>	Rng: <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>SENTINEL PEAK #27-14 (JSMY)</u>	API: <u>4303720292</u>	Entity: <u>99991</u>	Sec: <u>27</u>	Twp: <u>41S</u>	Rng: <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>SENTINEL PEAK 27-21 (JSMY)</u>	API: <u>4303730747</u>	Entity: <u>06020</u>	Sec: <u>27</u>	Twp: <u>41S</u>	Rng: <u>26E</u>	Lease Type: <u>INDIAN</u>

CONTINUED-----

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- 1 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: .
- 1 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
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- 1 7. Well file labels have been updated for each well listed above.
- 1 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 1 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: October 9 1990.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

8-20-90 Earl Beecher / Bm Farmington Nm - No documentation as of yet.

8-29-90 Earl Beecher - Informed me that these wells are under the jurisdiction of EPA.

(2 wells - 43-037-30511 (W1W) and 43-037-31144 (W1W) are still listed under MEPNA)

900926 Per DTS & MEPNA telephone verification (see phone doc.) ok to change (2) wells listed above!

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. 14-20-603-700	
2. NAME OF OPERATOR Pioneer Oil and Gas		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
3. ADDRESS OF OPERATOR 6925 Union Park Center, Suite 145, Midvale, UT 84047		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface See Below		8. FARM OR LEASE NAME McElmo S.E.	
14. PERMIT NO.		9. WELL NO. See Below	
15. ELEVATIONS (Show whether DF, ST, OR, etc.)		10. FIELD AND POOL, OR WILDCAT McElmo S.E.	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
		12. COUNTY OR PARISH San Juan	
		13. STATE Utah	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLAYS

Change of Operator

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well Name	Legal Description	Well Type	Status	API Number
No. 1. Navajo 125	SWSW 21-41S-25E	P	OP	43-037-15541
No. 2. Navajo 125	NENW 28-41S-25E	P	OP	43-037-15542
No. 4. Navajo 125	SWNW 28-41S-25E	P	OP	43-037-15543
No. 28-23	NESW 28-41S-25E	INJ	SI	43-037-15544

Pioneer Oil and Gas has assigned all its ownership in the subject lease effective August 1, 1990. Pioneer Oil and Gas shall no longer be the operator of the subject properties.

Giant Exploration and Production Company shall therefore be the operator effective August 1, 1990.

Former Operator:
Pioneer Oil and Gas

New Operator:
Giant Exploration & Production Company
PO Box 2810
Farmington, NM 87499

Signed: Gregg B. Colton
Gregg B. Colton, Vice President
Date: July 31, 1990

Signed: Aldrich L. Kuchera
Title: Aldrich L. Kuchera, President and CEO
Date: August 13, 1990

19. I hereby certify that the foregoing is true and correct

SIGNED: R. Haggie Wilson TITLE: Land Manager DATE: July 31, 1990

(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION & SERIAL NO. 14-20-603-700
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
2. NAME OF OPERATOR Giant Exploration & Production Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499		8. FARM OR LEASE NAME Navajo Tract 125
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL, 660' FWL, Sec. 21, T41S, R25E At proposed prod. zone		9. WELL NO. 1
10. FIELD AND POOL, OR WILDCAT Southeast McElmo		11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec. 21, T41S, R25E
14. API NO. 43-037-15541	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4475' G.L.	12. COUNTY San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

APPROX. DATE WORK WILL START _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Status Report</u> <input checked="" type="checkbox"/>	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Annual Status Report:

The Southeast McElmo Navajo Tract 125-1 well is currently shut-in.
 This well is under evaluation for future use.

RECEIVED

FEB 02 1993

DIVISION OF
OIL, GAS AND MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Jeffrey R. Vaughan

TITLE Engineering Manager

DATE JAN 28 1993

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side



**GIANT EXPLORATION &
PRODUCTION COMPANY**

2200 Bloomfield Highway
Post Office Box 2810
Farmington, New Mexico
87499-2810

	FAX
505	505
326-3325	327-7987

January 29, 1993

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Mr. Don Staley:

Enclosed are Giant Exploration & Production Company's annual status reports (Sundry Notice Form 9) in response to your memo dated December 4, 1992.

If you have any questions regarding the enclosed sundries please contact me.

Very Truly Yours,

John C. Corbett

Enclosures

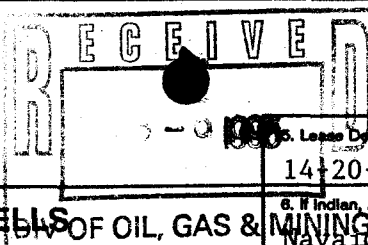
/pmm

RECEIVED

FEB 02 1993

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Giant Exploration & Production Company

3. Address and Telephone Number:

P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

4. Location of Well

Footages: 660' FSL, 660' FWL

QQ, Sec., T., R., M.: Sec. 21, T41S, R25E

5. Lease Designation and Serial Number:

14-20-603-700

6. If Indian, Allottee or Tribe Name:

Navajo

7. Unit Agreement Name:

8. Well Name and Number:

Navajo Tract 125 #1

9. API Well Number:

43-037-15541

10. Field and Pool, or Wildcat:

Southeast McElmo

County: San Juan

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Annual Status Report:

The Southeast McElmo Navajo Tract 125 #1 well is shut in due to uneconomic production. This well is being evaluated for future use.

13.

Name & Signature:

Gregory E. McIntosh
Gregory E. McIntosh

Title:

Area Engineer

Date:

MAR 07 1995

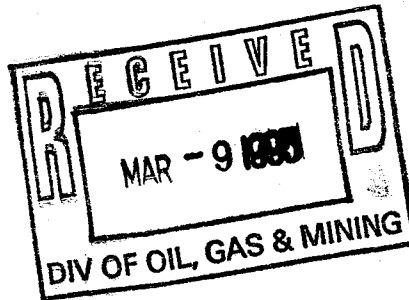
(This space for State use only)



**GIANT EXPLORATION &
PRODUCTION COMPANY**

2200 Bloomfield Highway
Post Office Box 2810
Farmington, New Mexico
87499-2810

505	FAX
326-3325	505
	327-7987



March 6, 1995

Mr. Don Staley
Administrative Supervisor
State of Utah
Division of Oil, Gas and Mining
355 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203


**Subject: Annual Status Report of Shut-in, Temporarily-
abandoned, and Suspended-drilling wells**

Dear Mr. Staley:

In response to Utah Administration Rule 649-8-10, enclosed
are the requested Sundry Notices and Reports on Wells
(Form 9).

If you have any questions regarding this information, please
do not hesitate to contact me.

Sincerely,


Diane G. Jaramillo
Production/Regulatory Manager

DGJ/dmt

Enclosures

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-603-7006. If Indian, Allottee or Tribe Name
Navajo

7. If Unit or CA. Agreement Designation

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Giant Exploration & Production Company

3. Address and Telephone No.

P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL, 660' FWL, Sec.21, T41S, R25E

8. Well Name and No.

Navajo Tract 125 #1

9. API Well No.

43-037-15541

10. Field and Pool, or Exploratory Area

Southeast McElmo

11. County or Parish, State

San Juan, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is
directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*Giant Exploration & Production Company plugged and abandoned the subject well on December 28, 1995
as outlined on Attachment "A".RECEIVED
BLM MAIL ROOM
96 JAN 22 PM 1:31
OTO FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Gregory E. McIntosh

Title Senior Area Engineer

Date

JAN 19 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,
fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

OPERATOR

APPROVED

JAN 23 1996

DISTRICT MANAGER

TOTAL P.02

Giant Exploration & Production Company

South East McElmo 125 Well No. 1

a.k.a. Navajo Tract 125 Well No. 1

660' FSL, 660' FWL, Section 21, T41S, R25E,
San Juan County, Utah**Attachment A**

12/28/95 Set cement retainer at 1102'. Mixed and pumped 25 sacks (29.5 cuft) Class B neat cement, followed by 100 sacks (389 cuft) Class B cement containing 3% Sodium Metasilicate. All cement below retainer to cover 1102' to 5369' (Desert Creek perforations and top of fish at 1182'). Perforated squeeze holes at 1085'. Mixed and pumped 137 sacks (161.7 cuft) Class B neat cement. Squeezed 5 sacks into casing annulus below squeeze holes, pressured up to 1200 psi. Cement from 800' to 1085' inside and outside casing to cover intermediate shoe and Navajo top. Perforated squeeze holes at 175'. Mixed and pumped 67 sacks (79.1 cuft) Class B neat cement. Circulated cement in annulus and casing. Cut off wellhead and installed regulation dry hole marker with 15 sacks of cement.

Casing remaining in hole:

Surface casing: 13-3/8", 48#, H-40 casing to 125'
Intermediate casing: 8-5/8", 24#, J-55 casing to 1233'
Production casing: 4-1/2", 9.5#, J-55 to 5444'
Tubing: 2-3/8", 4.6#, J-55 from 1182' to 5410' (fish)

BLM representative on location: Jimmy Morris

Post-it® Fax Note	7671	Date	4/15/96	# of pages	1
To	Debra Falcone	From	Graig McIntosh		
Co./Dept.	Utah	Co.	Giant E+P. Co.		
Phone #	801 -	Phone #	505 326-3325		
Fax #	801-359-3940	Fax #	505 327-7987		